

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☒

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

PMB

Copy NID to Field Office

☒

Approval Letter

☐

Disapproval Letter

☐

COMPLETION DATA:

Date Well Completed

9-8-65

Location Inspected

☐

OW

WW

TA

Bond released

☐

GW

OS

PA

State of Fee Land

☐

LOGS FILED

Driller's Log

☒

Electric Logs (No.)

4

E

I

E-I

GR

GR-N

Micro

☒

Lat

Mi-L

Sonic

Others

☐

*Borehole Compensated Sonic Log
Continuous Rwa Fr/FS ϕ_s*

*DME
3-3-92*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

SL-071963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.

Unit #209 (32-34C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R. M., OR BLK.
AND SURVEY OR AREA

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1997' FNL 2004' FEL, Sec 34, T7S, R24E, S1E4

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles southeast of Vernal

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) Unit Well

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5220

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5581

KB 5592

22. APPROX. DATE WORK WILL START*

August 19, 1965

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	8 5/8" J-55 ✓	24# ✓	+ 220' ✓	To surface
7 7/8"	4 1/2" J-55	9.50	TD	Sufficient to cover all producing zones & significant water sands. ✓

It is proposed to drill a test well for oil or gas to be completed in the lower Green River.

Standard Chevron Oil BOP's will be installed.

Verbal approval received Tel-con Rod Smith - Frank Baker 8-17-65.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
SIGNED W. A. GOUDEAU W. A. GOUDEAU Acting Unit Superintendent DATE August 17, 1965

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS, SLC-3; OAGCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; File-1

03600

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D

R

Abstract

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE _____
LEASE NUMBER _____
UNIT **Red Wash**

Page 3

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **August**, 19**65**,

Agent's address **P. O. Box 455** Company **Chevron Oil Co., Western Div.**
Vernal, Utah Signed **W. A. GOUDEAU** **ORIGINAL SIGNED BY**

Phone **789-2442** Agent's title **Acting Unit Superintendent**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 34	7S	24E	209	(32-34C)						
Present Conditions										
Total Depth: 5230'										
Casing: 8-5/8", 24#, J-55 cemented at 230.20' w/150 sacks TYPE I Ideal Portland Cement w/HA-5.										
Operations Conducted										
Moved in Eyster Drilling Co. rig and spudded at 5:30 P.M. 8-18-65. Drilled 13-3/4" hole to 230'. Cemented 8-5/8", 24#, J-55 casing at 230.20' with 150 sacks Type I Ideal Portland cement using HA-5. Drilled 7-7/8" hole to 5230' TD. Schlumberger ran IES, PAL, BHC w/sonic & Micro-Caliper logs. Cemented 4-1/2" OC, 9.50#, J-55 casing at 5226.87' with 400 sacks 50-50 Pozmix cement containing 10% salt & 1% CFR-2. Released rig 8-29-65.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5.
Salt Lake City

OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965

Agent's address P. O. Box 455
Verona, Utah

Company Chevron Oil Co. - Northern Division

Signed W. A. GOUDEAU W. A. GOUDEAU

Phone 789-8442

Agent's title Acting Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 34	7E	22N	#202 (21-34A)							
<p><u>Present Conditions</u> <u>Total Depth: 5200'</u> <u>PERD: 5876'</u> Casing: 8 5/8", 124', J-55 cemented at 237.39' w/100 sacks reg. cement containing 25% NaCl & 35% BaCl. 5 1/2", 15.54', J-55 cemented at 5989.66' w/400 sacks 50-50 Pozmix & Grade "A" Ideal cement containing 10% salt & .1% TIC. Plan to rework well to exclude excessive gas.</p>										
SW NE 34	7E	24N	#209 (32-34C)							
<p><u>Present Conditions</u> <u>Total Depth: 5183'</u> <u>PERD: 5183'</u> Casing: 8 5/8", 244', J-55 cemented at 230.80' w/150 sacks Type I Ideal Portland Cement w/24-5. 4 1/2", 9.504', J-55 cemented at 5006.87' w/400 sacks 50-50 Pozmix and Type II Ideal Cement containing 10% salt & 1% GFN-2.</p> <p><u>Operations Conducted</u> Moved in J. W. Gilson completion rig. Tagged fill at 5183'. McGallough ran Gamma Ray-Gallor & GEL. McGallough perforated 4996 (1g), 4998 & 4965 (1g) w/4-way tandem jets (6 holes each) and 4957 (1g) w/vein slot jets (6 holes). Selectively breakdown perfor w/100 gal batches of H₂O. Breakdown fraced perfor at 4957, 4965, 4998 & 4996 w/24,000 gal fresh water w/FIA & slickner (200/gal H₂O-8 FIA & 2 g/gal H₂O-8 slickner) containing 22,000# 20-40 sand, 3000# 8-12 beads, and 600# FFA (salt) at an avg rate of 36.7 BPM at 1100 psi. Scrubbed well in, flowed back water and gas. Well gauged 3.1 MMCFD to atmosphere w/2" orifice well tester. Released rig 9-8-65.</p>										
SW NE 23	7E	24N	#205 (32-23D)							
<p><u>Present Conditions</u> (Continued on Page 2)</p>										

NOTE.—There were 293,716.68 runs or sales of oil; 401,532 M cu. ft. of gas sold; 401,532 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

08GCC SLC-1

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

AA

Phone

78

SEC. AND 1/4 OR 1/2	Year	Month	Well No.	Production	1. No. of days in month	2. No. of days in month	3. No. of days in month	4. No. of days in month
SW NE 23	78	24E	206 (32-23C)	Shut-in, Producing				
SW NE 22	78	24E	208 (32-22C)	Shut-in, Producing				
SW NE 34	78	24E	209 (32-34C)	Shut-in, Producing				

NO. 48-030

..... runs or sales of oil; M cu. ft. of gas sold;
 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-502 (January 1964) UNCL, SLS-2; OASCS, SLS-1; File

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-728-764

[Handwritten signature]

UNIT SUPERVISOR REPORT OF OPERATIONS

State Utah County Blaine Field Red Rock

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1965.

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Verona, Utah

Signed E. V. PATTERSON

Phone 789-2440

Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 23	7S	24E	206 (32-23C)							
			Shut-in, Producing							
SW NE 22	7S	24E	208 (32-22C)							
			Shut-in, Producing							
SW NE 34	7S	24E	209 (32-34C)							
			Shut-in, Producing							
SW NE 7	8S	24E	210 (32-7F)							
			Shut-in, Producing							

[Handwritten: 209 0 0 0 0]

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-229 (January 1965)

UNOS, SLG-2; OASCO, SLG-1; File-1

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 81-071963	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron Oil Company, Western Division		7. UNIT AGREEMENT NAME Red Wash	
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1997' FNL, 2004' FNL, Sec. 34, T7S, R24E, S18M At top prod. interval reported below At total depth Straight Hole		9. WELL NO. Unit #209 (32-34C)	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Red Wash	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34, T7S, R24E, S18M	
15. DATE SPUDDED 8-18-65		12. COUNTY OR PARISH Utah	
16. DATE T.D. REACHED 8-28-65		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 9-8-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* OL-5581 KB-5592	
19. ELEV. CASINGHEAD 5579		20. TOTAL DEPTH, MD & TVD 5230	
21. PLUG, BACK T.D., MD & TVD 5183		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-5230		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4996-4957 Green River	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IEB, FAL, BHC w/Sonic, Micro-Caliper, Gamma Ray-Collar & CBL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		24#	
4 1/2"		2.50#	
DEPTH SET (MD)		HOLE SIZE	
230.20		13 3/4	
5226.37		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
400 sacks 50/50 Pozmix			
150 sacks Type I Portland Cement			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
		2"	
		DEPTH SET (MD)	
		5005.52	
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 4-way tandem jets (8 holes each) 4996 (1_g), 4982 & 4965 (1_g). Twin slot jets (6 holes) at 4957 (1_g)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4996, 4982, 4965 & 4957 AMOUNT AND KIND OF MATERIAL USED 400 gal. MCA. 24,000 gal. FW w/ FLA & slickmer (20#/gal Halco MAC-8 FLA & 2#/gal Halco FR-8 slickmer) containing 22,500# 20/40 sand, 3000# 8-12 beads & 600# TPA (salt) at avg. rate of 35.7 BPM at 3100 psi	
33.* PRODUCTION DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 35.7 BPM at 3100 psi	
DATE OF TEST 9-8-65		HOURS TESTED	
CHOKE SIZE 1 1/2" Orifice		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
3 MMCFD at 910 psi		WATER—BBL.	
GAS—MCF.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well gauged 3 MMCFD w/2" orifice well tester		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R. W. PATTERSON		TITLE Unit Superintendent	
		DATE 11-2-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

WGS, SLC-2; OAGCC, SLC-1; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; REH-1; Bob Greider, Den.-1
Well File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			None	TGR G H I J K L Wassatch	2265 3983 4162 4343 4575 4722 4892 5054	(+3325) (+1607) (+1428) (+1147) (+1015) (+ 868) (+ 698) (+ 536)

NOV

9 1965

✓
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: RED WASH UNIT No. 209(32-34C)
 Operator CHEVRON OIL CO., WESTERN DIV. Address VERNAL, UTAH Phone 789-2442
 Contractor EXETER DRIG. CO. Address DENVER, COLO Phone _____
 Location SW 1/4 NE 1/4 Sec. 34 T. 7 S. R. 24 E. UINTAH County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: TGR' 2265 (+3325) J - 4575 (+1015)
 G - 3983 (+1607) K - 4722 (+868)
 H - 4162 (+1428) L - 4892 (+698)
 I - 4343 (+1147) WASATCH - 5054 (+536)

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
reverse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-071963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #209 (32-34C)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 34, T7S, R24E, S1E4**

12. COUNTY OR PARISH

Utah

13. STATE

Utah1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1997' FWL and 2004' FWL, Sec. 34, T7S, R24E, S1E4**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5613'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) **Exclude water entry**PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to exclude water entry and attempt to establish commercial gas production at subject well as follows:

- 1. Reset BP and packer to test blank between L₂ sand lobes (4982 to 4996).**
- 2. If blank fails squeeze off L₂ and L₃ sands and re-expose lower L₂ sand lobe only from 4996 to 5000'.**
- 3. If blank holds perforate through tubing to extend lower L₂ sand lobe from 4996 to 5000' w/ 4 jets per ft.**
- 4. Set packer at 4990 to isolate lower L₂ sand lobe. Swab well in and return to production.**

If above work fails to yield commercial gas production the well will be reviewed for additional sand exposure.**Present Production: Shut in - non-commercial.**

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED **R. W. PATTERSON**TITLE **Unit Superintendent**DATE **3-9-67**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; OAGCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-071963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #209 (32-34C)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 34, T7S, R24E, S1E1**

12. COUNTY OR PARISH

Utah13. STATE
Utah1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 840784. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1997' FNL & 2004' VEL, Sec. 34, T7S, R24E, S1E1**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5613'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) **Exclude water entry** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on subject well as of 2-9-67:

1. Selectively pump tested L_C sands 4982 and 4996'. Blank held.
2. Perforated at 4996 to 5000' to extend lower L_C sand lobe. Breakdown and swab tested, w/ no commercial gas production indicated.
3. Pump tested and found blank between 4965 and 4982 (lower L_B and upper L_C) were in communication.
4. Acidized and reswabbed L_C perms 4996-5000' w/ no commercial gas indicated.
5. Selectively swab tested each L_B sand perf and upper L_C sand w/ no gas encountered.
6. Perforated at 5040 to check blank 5040 and 5000' for water entry from below. Blank held.
7. Reswabbed upper L_C perms 4982 w/ no gas encountered.
8. Acidized L_C perms 4982 and blank 4965 to 4982 (L_B-L_C) communicated. Swab tested L_C perms 4982 w/ no gas encountered.
9. Pumped into L_B perms 4965 and 4957. L_B-L_C blank 4965 to 4982 communicated. Pumped into lower L_C perf and blank 4996-4982 (L_C-L_C) also communicated.
10. Excluded w/ cement squeeze both L_C and L_B sand perms.
11. WOC 24 hours and drilled out.
12. Perforated L_C sand at 4996 and breakdown. Swab tested 4996 perf, no gas encountered.

(See Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed by****R. W. PATTERSON**TITLE **Unit Superintendent**DATE **3-9-67**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; OAGCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-

SUNDRY NOTICES AND REPORTS ON WELLS
ITEM 17 Continued

13. Pumped 6½ bbls Methanol alcohol into L_C perf 4996, then swab tested, no gas present.
14. Perforated upper L_C sand at 4983 and brokedown. Swab tested, no commercial gas indicated.
15. Pumped 6½ bbls Methanol alcohol into L_C perf 4983, then swab tested, no commercial gas indicated.
16. Perforated upper L_B lobe at 4958 and brokedown. Swab tested, no commercial gas indicated.
17. Acidized perfs 4958 (L_B) then swab tested, no commercial gas indicated.
18. Swab tested L_C perfs 4996 and 4983 together, no commercial gas indicated.
19. Tubing fraced L_C perfs 4996 and 4983 and swab tested for two days. No commercial gas indicated.
20. Perforated G_A sand at 4025-28 and 4030-33 and brokedown. Swab tested G_A sand w/ no commercial gas indicated.
21. Perforated Lower F sand at 3919-23 and brokedown. Swab tested Lower F perfs, no gas present.

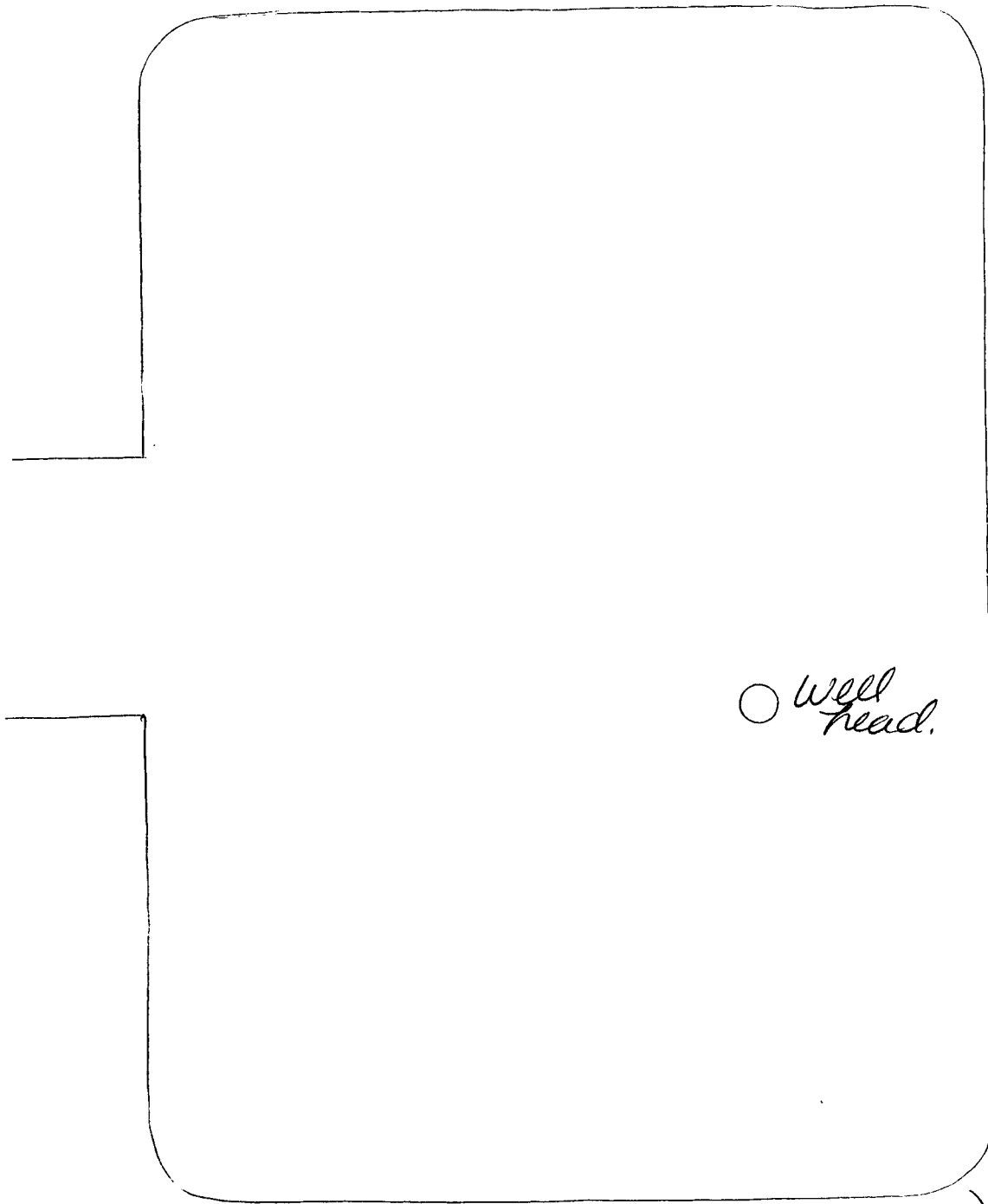
All work performed above failed to yield commercial production and well has been suspended.

Prior Production: Shut-in; Non-commercial
Production After Work: Shut-in; Non-commercial

RWU 209
32-34C

Sec 34, T7S, R24E

Hubly 10/25/98



○ well
head.

topsoil
stockpile

December 1989.

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: R.K. LACKEY
DENVER, CO. 80201 (303)-930-3695

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1997' FNL, 2004' FEL,
SEC 34, T7S, R24E

Form Approved

Budget Bureau No. 1004-8135

5. Lease Designation and Serial No.
SL-071963

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation
REDWASH

8. Well Name and No.

RWU #209

9. API Well No.
43-047-15309

10. Field and Pool, or Exploratory Area
REDWASH

11. County or Parish, State

Uintah
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1] SQUEEZE EXISTING PERFS. Fk(3919'-23') AND Gd(4025'-28'), Gd(4030'-33')
- 2] ISOLATE & CEMENT SQUEEZE ANY CSG. LEAKS FOUND
- 3] ACIDIZE EXISTING PERFS. Lg(4958'), Lh(4983'), Lh(4996'-5000')
- 4] RETURN TO PRODUCTION

3-EPA
3-BLM
3-STATE
1-JRB

1-Drig
1-REK
1-JLW
1-SEC724R
1-SEC 724C

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

R.K. Lackey

Title

DRILLING ENGINEER

(This space for State office use)

Approved by

Title

Conditions of Approval, if any:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE:

BY:

7-16-91
[Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil ☐ Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1997 FNL & 2004' FEL, SW 1/4 NE 1/4 SEC. 34, T7S, R24E

5. Lease Designation and Serial No.
UTSL071963

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
REDWASH UNIT

8. Well Name and No.
RWU # 209

9. API Well No.
43-047-15309

10. Field and Pool, or Exploratory Area
REDWASH, UTAH

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS PROPOSED TO PLUG AND ABANDON ABOVE WELL AS FOLLOWS:

1. POOH W\ 2 3/8" TBG.
2. C/O & SCRAPE 4 1/2" CSG TO +/- 4,000'.
3. SET CIBP @ +/- 3850', TOP W\ 35' CEMENT WITH DUMP BAILER.
4. PRESSURE TEST CASING TO 1,000 PSI FOR 15 MINS. REPAIR CSG LEAKS IF NECESSARY.
5. DISPLACE CASING WITH +/- 9.0 PPG MUD.
6. PERFORATE 4 1/2" CASING @ 2260'-2258' & 232'-230' W 4 JPF.
7. SET CIRC @ +/- 2200', CMT SQ PERFS W\ 50 SXS H CMT & SPOT +/- 2 BBLS ON CIRC.
8. BRK CIRC DOWN 4 1/2" CSG THRU PERFS @ 230'-232' AND OUT 8 5/8" X 4 1/2" ANNULUS.
9. CIRCULATE 100 SXS H CEMENT OR SQUEEZE TO 500 PSI.
10. ND WELLHEAD, CUT CASING & INSTALL P & A MARKER.
11. RDMOL & NOTIFY PRODUCTION DEPT. TO RECLAIM LOCATION

RECEIVED
OCT 02 1991
DIVISION OF
OIL GAS & MINING

DATE: 10/3/91

BY: J.D. Howard
Title: Drilling Technologist

Date: 09-27-91

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

FEB 18 1992

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1997' FNL & 2004' FEL, SW 1/4 NE 1/4 SEC. 34, T7S, R24E

5. Lease Designation and Serial No.
UTSL071963

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
REDWASH UNIT

8. Well Name and No.
RWU # 209

9. API Well No.
43-047-15309

10. Field and Pool, or Exploratory Area
REDWASH, UTAH

11. County or Parish, State
UINTAH, UTAH

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TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE ABOVE WELL WAS PLUGGED AS FOLLOWS:

1. MIRU, ND WH, NU & TEST BOPE.
2. PULL PRODUCTION EQUIPMENT. C/O & SCRAPE 4 1/2" CSG TO 4,000'.
3. SET CIBP @ 3850', TOP W/ 35' CEMENT WITH DUMP BAILER.
4. PRESSURE TEST CASING TO 300 PSI. (NO TEST) ISOLATE CSG LEAKS 1906'-2286'.
5. PERF CSG @ 3262'-60' (4 JPF). DISPLACE CSG 3750'-3200' WITH 9.1 PPG BRINE.
6. SET CIGR @ 3200'. PUMP 62 SXS CEMENT BELOW CIGR & SPOT 18 SACK PLUG ON TOP.
7. DISPLACE CSG W/ 9.1 PPG BRINE 2900'-1800'. PERF 4 1/2" CSG 1902'-1900' (4 JPF).
8. SET CIGR @ 1840'. PUMP 60 SXS CMT BELOW CIGR & SPOT 15 SXS PLUG ON TOP.
9. DISPLACE CSG W/ 9.1 PPG BRINE 1680'-SURFACE. PERF 4 1/2" CSG 280'-278' (4 JPF).
10. CIRCULATE 200 SXS CEMENT THRU PERFS & OUT 8 5/8" CSG TO SURFACE.
11. CUT CSG, TOP OFF CMT. INSTALL P & A MARKER.

WAYNE BANKERT \ BLM \ VERNAL, WITNESS TO PLUGGING OPERATIONS.

14. I hereby certify that the foregoing is true and correct.
Signed J.D. Howard Title Drilling Technologist Date 02-10-92

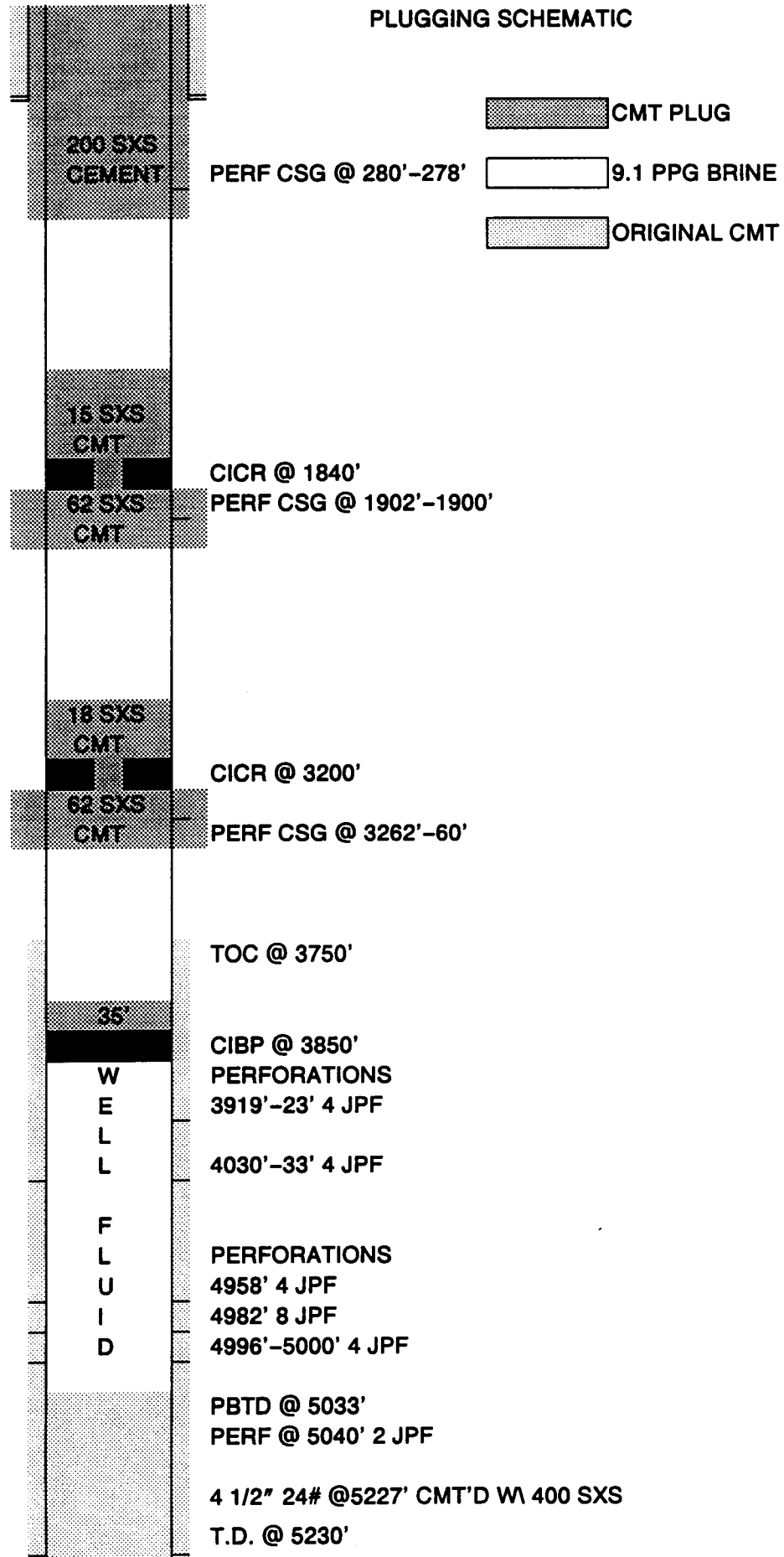
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHEVRON U.S.A. PRODUCTION CO.
RED WASH UNIT #209
PLUGGING SCHEMATIC

8 5/8" CSG @ 230'
CMT'D W/ 150 SXS



WELL DATA

FIELD Red Wash 209 SEC 34 TWP 7S RING 24E COUNTY Uintah STATE Utah

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE E2SU SET AT 3200

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<input checked="" type="checkbox"/>	4.7	2 3/4	0	3250	
LINER						
TUBING	<input checked="" type="checkbox"/>	9.5	4 1/2	0	3700	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				2260	3222	
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-30-92</u>	DATE <u>1-30-92</u>	DATE <u>1-30-92</u>	DATE <u>1-31-</u>
TIME <u>04:30</u>	TIME <u>07:00</u>	TIME <u>09:31</u>	TIME <u>13:30</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Blanchard</u>	<u>P.U.</u>	<u>Uernal</u>
<u>COOK</u>	<u>7060</u>	<u>Uernal</u>
<u>Walkstick</u>	<u>3486</u>	<u>Uernal</u>
<u>Lee</u>	<u>P.U.</u>	<u>Uernal</u>

DEPARTMENT GMT

DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☒ TBG/ANN. ☐

CUSTOMER REPRESENTATIVE X S.W. Kunt

HALLIBURTON OPERATOR Blanchard COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>80</u>	<u>Pem</u>	<u>40-250</u>	<u>0</u>	<u>12% Mulsol 344</u>	<u>1.06</u>	<u>16.7</u>
<u>2</u>	<u>75</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>3</u>	<u>200</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>3 1/2 CACEL in 100%K</u>	<u>"</u>	<u>"</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & SKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

JOB LOG

WELL NO. 5-1 LEASE DEWATER

CUSTOMER CHEVRON USA

TICKET NO. 1

JOB TYPE PTA

DATE 1-30-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	04:30							Call out
	07:30							On location with Truck & crew Set up for Job.
	09:31	1 1/2	0				0	St Fill hole CIBP 3850
	09:34	1 1/2	5				50	hole Fill
	09:34	1 1/2	5				60	Pump
	09:40	2 1/2	17				0	Stop
	09:43	2	17				60	Pump 2 BBM @ 60
	09:51	2	33				50	Stop
								PU RTTS T.I. To Test Casing
	10:24		0					Start Isolate hole in Casing
	12:28		50					End Isolate hole in Casing
		11:55	6	12:00				Test @ 1906 5. min at 300 PSI
		12:18	6	12:23				Test @ 2286 5. min at 300 PSI
								pump into hole 2 BBM @ Super plug # 1
								Set EZB @ 3200 pres 3260 to 62
	14:51	2	0			0		St Fill hole Down Tubing @ 3700
	14:59	2	16			300		End Fill hole
	15:01	2	0			0		St Brine 4 ppv Spd From 3700
		2	8			250		End Brine to 3200
		2	0			250		St Displacement
	15:12	2	12			250		End Displacement at EZB 3200
	15:25		0				0	St Fill Casing
	15:28		5				0	End Fill Casing
	15:34		0			0		St Fill Tubing
	15:42		3			250		End Fill Tubing
	15:42		3.5			2000		St Test Tubing hold on
	15:44					2000		End Test Tubing
	15:45	2 1/4	0			150		St Fresh Water
	15:49	2 1/4	10			300		End Fresh Water
	15:51	2	0			300		St CMT 80 SK PPA 6250
								with .2% Holod 344 .15% CFR 3
	15:58	2	15			300		End CMT mix 16.4 ppv
	15:58	3 1/2	0			100		St Displacement w Fresh

CUSTOMER

JOB LOG

WELL NO. 209 LEASE 209 WU 29 TICKET NO. 111111
 CUS ER Chevron USA PAGE NO. 2
 JOB TYPE PTA DATE 1-30-92

FORM 2013 R-2

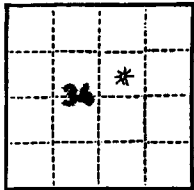
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	16:01	2	10			375		string out
								lay down 7 st
	16:11	5	0				0	Try To Reverse
1	16:20	7	40				800	End Try To Reverse
#								Brake Return line out of manifold
✓	16:22	8	410				700	St Reverse
✓	16:40	8	166				800	End Reverse
C								lay down 1 st
	16:48	3	0			750		St Borne down Tubing
	16:49	3	13			750		End Borne down Tubing
								Release For day
1-31-	0700							On loc
								E25V@ 1842 - perf 1900-1906
	0905	1	4				200	Test CSC 200 psi - ok
	0910	2 1/2	10			300		Inject perf 1900-1906 Fresh
	0919	2 1/2-3	14			80		Mix and pump 75 SKT + Add 16.4 ppg
	0922	2	5			450		Disp From H2O
	0925	-	-			250	450	End Disp - string out Drop 150' cut. WOC
	0926					340		L.O. L.TTS
	0930	3	0				300	Reverse line
	0940	3-4	25				250	end Reversing - Run 1/2 MLC cut
	0942	3	0			350		pump Borne 9th
	0955	3	35			190		End Borne
	0955							100ft L.O. T60
	1047	2 1/2	20			200		R.U. Inject perf 200-80 down CSC
	1059	2 1/2	10			200		START Fresh - Circ w/ 20 ppg
	1105	2 1/2	24 1/2			200		Mix* 100 SKT H cut @ 16.4 ppg
	1130	1				100		Run cut to surface* 100 SKT w 3 1/2 cc
	1132					-		End cut WOC
	1300	-	3 3/4			-		Mix 20 SKT Fill CSC
								END Job

CUSTOMER

DATE 01-29-92	CUSTOMER ORDER NO.	WELL NO. AND FARM KF-209	COUNTY Utah	STATE Utah
CHARGE TO Chevron		OWNER Same	CONTRACTOR No. B 966899	
MAILING ADDRESS		DELIVERED FROM Vernal, Ut.	LOCATION CODE 55685	PREPARED BY L. Smith
CITY & STATE		DELIVERED TO Location	TRUCK NO. 3486	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-043	516.00272			Premium AG-250 Cement	80	sk			8.86	708	80
507-788	516.00227			Balad-344 Mixed .2%	15	lb			20.30	304	50
507-153	516.00161			CPR-3 Mixed .15%	11	lb			4.15	45	65
504-043	516.00272			Premium AG-250 Cement	75	sk			8.86	664	50
507-778	516.00227			Balad 344 Mixed .2%	14	lb			20.30	284	20
507-153	516.00161			CPR-3 Mixed .15%	11	lb			4.15	45	65
504-043	516.00272			Prem AG 250 Cmt	200	sk			8.86	1772	00
507-153	516.00161			CPR-3 Mixed	2	sk			20.30	65	00
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207				SERVICE CHARGE			CU. FEET 155 379	1.15		178 412	25 80
500-306				Mileage Charge	14,621 TOTAL WEIGHT	31 LOADED MILES	521 TON MILES	.80		416	70
No. B 966899						CARRY FORWARD TO INVOICE	SUB-TOTAL			4720	00

API #43-047-15309

Form 9-593
(April 1952)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD

Sec. 34T. 7 N.R. 24 E.S. L. Mer.

PUBLIC LAND:

Date March 28, 1967Ref. No. 47Land office Salt Lake State UtahSerial No. Ut SL 071963 County UintahLessee Rand E. Holt Field Red Wash (Unit)Operator Chevron Oil Company District Salt Lake CityWell No. 209 (32-34C) Subdivision SW1/4Location 1997' from N. line and 2004' from E. line of sec. 34
5592 KBDrilling approved August 17, 1965 Well elevation 5581 CL feetDrilling commenced August 18, 1965 Total depth 5230 FB 5183 feetDrilling ceased August 22, 1965 Initial production 3,000 MFCPS on 1 1/2" Orifice
FTP 910 psi

Completed for production _____, 19____ Gravity A. P. I. _____

FAN
Abandonment approved 9/28, 1993 Initial R. P. _____

Geologic Formations

Productive Horizons

Surface

Lowest tested

Name

Depths

Contents

Duchesne River Nasatch Green River 4965, 83, 96' Gas

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1965								Drig	CSI			PCW
1967		CSI*										
1976	T.A.*											
1992	ABD											
1993									P+A			

REMARKS 2-9-67: Operations suspended and well shut-in after attempts to reestablish commercial production failed. Intervals tested include perfs 3919-23, 4025-28, 4030-33, 4951-58, 4957-58, 4963, 4982-83, 4996-5000, and 5040'.

* Can't produce against line pressure

(REPLACEMENT)

☆ U.S. GOVERNMENT PRINTING OFFICE: 1964-O-746-780
GPO 893-866

(OVER)

Coring Records:

8 5/8" x 230' w/400 oz
4 1/2" x 5227' w/150 oz

Geologic Markers:

Green River	2265'
G	3983'
H	4162'
I	4343'
J	4575'
K	4722'
L	4892'
Wasatch	5054'

JUL 1983
RECEIVED
Vernal, Utah

U.S. DEPT. OF THE INTERIOR

MAR 29 1967

COPY TO BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other MULTIPLE WELLS SEE ATTACHED LIST	5. Lease Designation and Serial No.
2. Name of Operator CHEVRON U.S.A. INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300	7. If Unit or CA, Agreement Designation RED WASH UNIT I-SEC NO 761
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1990.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: 
Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475.17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU081	4304715293	191 (12-27B) RED WAS NENW	14	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTU0570	4304715294	192 (41-33A) RED WAS NENE	33	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715295	193 (43-24B) RED WAS NESE	24	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304715296	194 (12-14B) RED WAS SWNW	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304715297	195 (43-18C) RED WAS NESE	18	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU02148	4304715298	196 (23-17C) RED WAS NESW	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU080	4304715299	197 (43-21C) RED WAS NESE	21	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU02060	4304715300	198 (21-33B) RED WAS NENW	33	T	7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU0559	4304715301	199 (43-22A) RED WAS NESE	22	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU082	4304716472	2 (14-24B) RED WASH SWSW	24	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715149	20 (41-29B) RED WASH NENE	29	T	7S	R23E P+A	CHEVRON U S A INCORPORATED	
UTSL071965	4304715302	201 (32-28C) RED WAS SWNE	28	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU0558	4304715303	202 (21-34A) RED WAS NENW	34	T	7S	R22E WIWSI	CHEVRON U S A INCORPORATED	
UTU093	4304715304	203 (32-26C) RED WAS SWNE	26	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU0561	4304715305	204 (23-25A) RED WAS NESW	25	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU080	4304715306	205 (23-21C) RED WAS NESW	21	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU093	4304715307	206 (32-23C) RED WAS SWNE	23	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTSL066791	4304715308	208 (32-22C) RED WAS SWNE	22	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTSL071963	4304715309	209 (32-34C) RED WAS SWNE	34	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715150	21 (32-14B) RED WASH SWNE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0826	4304720014	212 (41-8F) RED WASH NENE	8	T	8S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU02060	4304720060	213 (41-33B) RED WAS NENE	33	T	7S	R23E WIWSI	CHEVRON U S A INCORPORATED	
UTSL071965	4304720136	214 (14-27C) RED WAS SWSW	27	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU0558	4304730058	215 (43-28A) RED WAS NESE	28	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU0558	4304730103	216 (21-27A) RED WAS NENW	27	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU0558	4304730106	218 (12-34A) RED WAS SWNW	34	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU080	4304730149	219 (44-21C) RED WAS SESE	21	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU02148	4304716483	22 (41-18C) RED WASH NENE	18	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU082	4304730192	220 (22-23B) RED WAS SENW	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0933	4304730199	221 (13-27B) RED WAS NWSW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730200	222 (31-27B) RED WAS NWNE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0559	4304730201	223 (44-21A) RED WAS SESE	21	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304730202	224 (44-22B) RED WAS SESE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304730212	225 (13-23B) RED WAS NWSW	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304730249	226 (24-33B) RED WAS SESW	23	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730257	227 (14-26B) RED WAS SWSW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304730258	228 (21-34B) RED WAS NENW	34	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730259	229 (43-26B) RED WAS NESE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715151	23 (21-23B) RED WASH NENW	23	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02148	4304730309	230 (14-18C) RED WAS SWSW	18	T	7S	R24E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730310	231 (21-35B) RED WAS NENW	35	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730311	232 (12-26B) RED WAS SWNW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0823	4304730312	233 (12-25B) RED WAS SWNW	25	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304730313	234 (32-24B) RED WAS SWNE	24	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304730314	235 (34-18C) RED WAS SWSE	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU02149	4304730340	236 (21-19C) RED WAS NENW	19	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU0823	4304730341	237 (14-25B) RED WAS SWSW	25	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730342	238 (32-35B) RED WAS SWNE	35	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730343	239 (41-35B) RED WAS NENE	35	T	7S	R23E TA	CHEVRON U S A INCORPORATED	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5- ST ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.**Unit: RED WASH****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 223 (44-21A)	43-047-30201	5670	21-07S-22E	FEDERAL	GW	PA
RWU 204 (23-25A)	43-047-15305	5670	25-07S-22E	FEDERAL	OW	P
RWU 218 (12-34A)	43-047-30106	5670	34-07S-22E	FEDERAL	GW	PA
RWU 222 (31-27B)	43-047-30200	5670	27-07S-23E	FEDERAL	GW	S
RWU 21 (32-14B)	43-047-15150	5670	14-07S-23E	FEDERAL	OW	P
RWU 224 (44-22B)	43-047-30202	5670	22-07S-23E	FEDERAL	GW	S
RWU 220 (22-23B)	43-047-30192	5670	23-07S-23E	FEDERAL	OW	TA
RWU 225 (13-23B)	43-047-30212	5670	23-07S-23E	FEDERAL	GW	S
RWU 226 (24-33B)	43-047-30249	5670	23-07S-23E	FEDERAL	GW	TA
RWU 227 (14-26B)	43-047-30257	5670	26-07S-23E	FEDERAL	OW	TA
RWU 221 (13-27B)	43-047-30199	5670	27-07S-23E	FEDERAL	OW	TA
RWU 228 (21-34B)	43-047-30258	5670	34-07S-23E	FEDERAL	OW	P
RWU 22 (41-18C)	43-047-16483	5670	18-07S-24E	FEDERAL	OW	PA
RWU 205 (23-21C)	43-047-15306	5670	21-07S-24E	FEDERAL	GW	S
RWU 219 (44-21C)	43-047-30149	5670	21-07S-24E	FEDERAL	GW	P
RWU 208 (32-22C)	43-047-15308	5670	22-07S-24E	FEDERAL	OW	PA
RWU 206 (32-23C)	43-047-15307	5670	23-07S-24E	FEDERAL	GW	PA
RWU 203 (32-26C)	43-047-15304	5670	26-07S-24E	FEDERAL	GW	PA
RWU 214 (14-27C)	43-047-20136	5670	27-07S-24E	FEDERAL	GW	PA
RWU 201 (32-28C)	43-047-15302	5670	28-07S-24E	FEDERAL	GW	P
RWU 209 (32-34C)	43-047-15309	5670	34-07S-24E	FEDERAL	GW	PA
RWU 212 (41-8F)	43-047-20014	5670	08-08S-24E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/19/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/19/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:
